



# 2023 Interim Results

Presentation for the six months ended 30 June 2023



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Throughout this presentation a range of financial and non-financial measures are used to assess our performance, including a number of financial measures that are not defined or specified under IFRS (International Financial Reporting Standards), which are termed 'Alternative Performance Measures' ("APMs"). Management uses these measures to monitor the Group's financial performance alongside IFRS measures to improve the comparability of information between reporting periods and business units. These APMs should be considered in addition to, and not as a substitute for, or as superior to, measures of financial performance, financial position or cash flows reported in accordance with IFRS. APMs are not uniformly defined by all companies, including those in the Group's industry. Accordingly, it may not be comparable with similarly titled measures and disclosures by other companies.



## **OUR PURPOSE**

**To responsibly**  
**create value**  
**together**  
**for a shared future**

# 2023 H1 HIGHLIGHTS: RESILIENT PERFORMANCE AMID CHALLENGING MARKET CONDITIONS

## SAFETY

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Total Recordable Case  
Frequency Rate

**1.33**

(H1 2022: 1.59)

## BALANCE SHEET FLEXIBILITY

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Net cash at 30 June 2023

**R13.6 billion** (H1 2022: R14.8 billion)

bolstered by **credit facilities of R3.2 billion**

## OPERATING PERFORMANCE

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Export saleable production

**6.1Mt** (H1 2022: 6.1Mt)

Export equity sales

**6.3Mt** (H1 2022: 6.5Mt)

## COMMITMENT TO DIVIDEND POLICY

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Interim ordinary dividend

**R10 per share**

**R1.4 billion**

returned to shareholders

**33% of adjusted operating free cash flow**

(H1 2022: R60 per share | R8.2 billion)

## FINANCIAL PERFORMANCE

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Profit for the period

**R3.0 billion** (H1 2022: R9.6 billion)

Adjusted EBITDA

**R4.4 billion** (H1 2022: R16.7 billion)

Headline earnings

**R22.46 per share** (H1 2022: R67.23)

Adjusted operating free cash flow

**R4.3 billion** (H1 2022: R8.9 billion)

# EXECUTING ON OUR STRATEGY



## DRIVING OUR ESG ASPIRATIONS

Sisonke and Nkulo trusts contribution of

**R156 million**

for first half of 2023

Publication of

**Climate Change Report**

aligned to recommendations of Task Force for Climate-related Financial Disclosures (TCFD)



## MAXIMISING VALUE FROM EXISTING ASSETS

Approval of

**Zibulo North Shaft**

life extension project

Good progress on

**Elders**

production replacement project



## CREATING FUTURE DIVERSIFICATION OPTIONS

Acquisition of controlling interest in

**Ensham thermal coal mine in Australia**

marks first step in geographic diversification plan



## OPTIMISING CAPITAL ALLOCATION

Reaffirmed commitment to dividend policy by

**Paying out 33%**

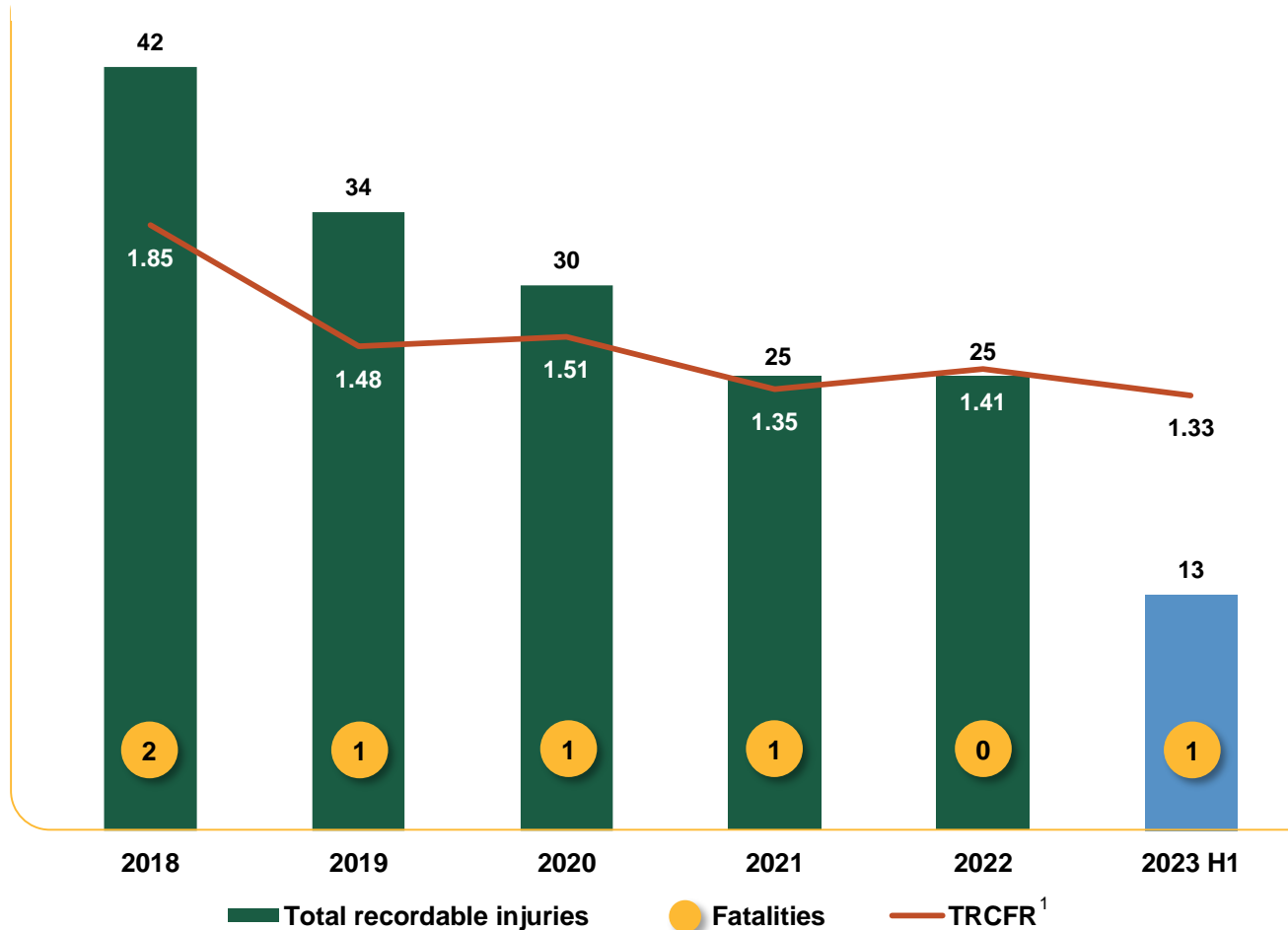
of adjusted operating free cash flow

Continue to monitor merits and timing of potential

**Share buyback**

# SAFETY

## KEY SAFETY METRICS

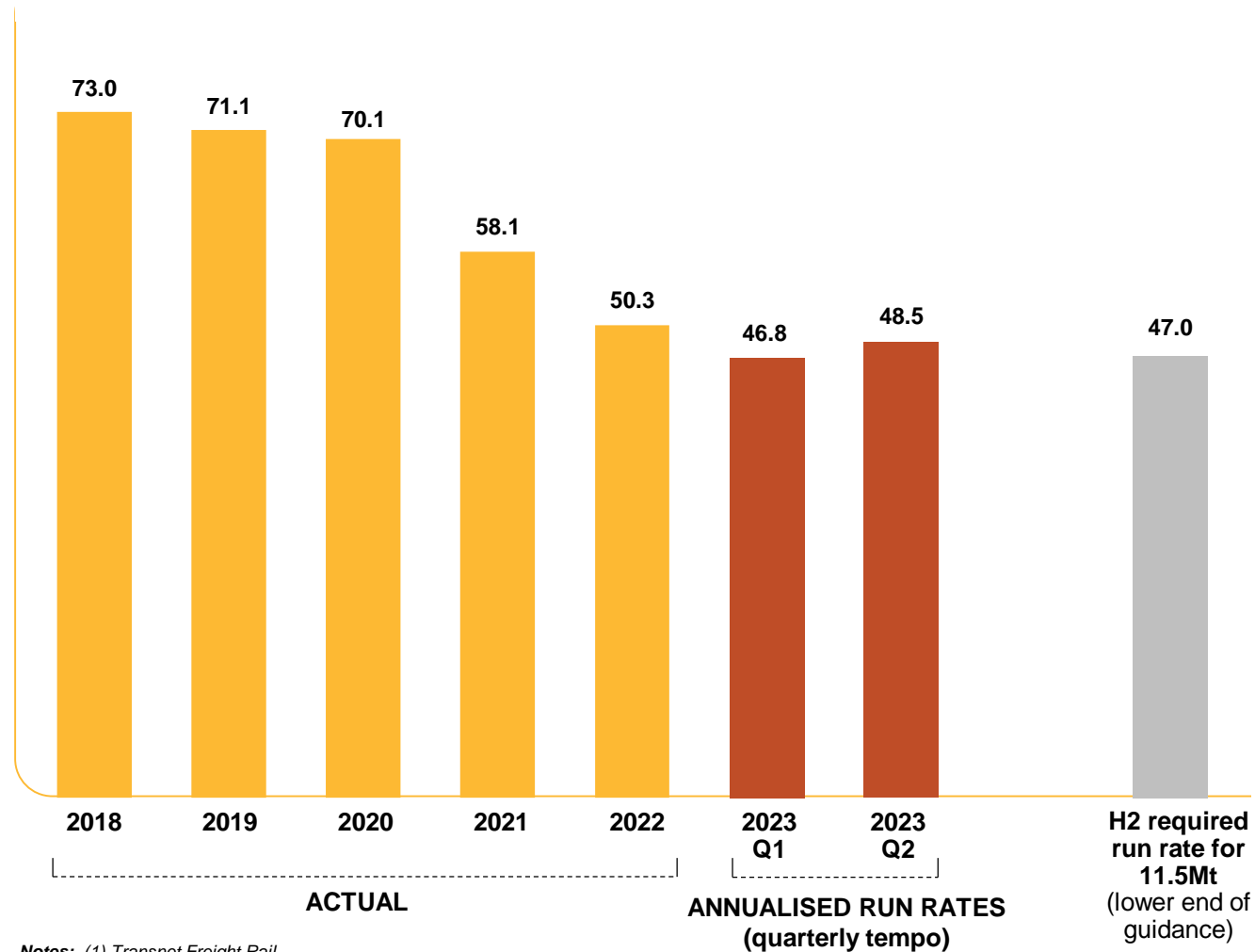


## SAFETY REMAINS OUR FIRST VALUE

- **Mr Breeze Mahlangu passed away in February** following an accident in December 2022
- We continue our **relentless drive to eliminate fatalities** through:
  - Maintaining our basics
  - Work management
  - Sustainable risk reduction
- **Improvement in TRCFR to 1.33** for the first six months of 2023 is encouraging

# TFR PERFORMANCE

TFR<sup>1</sup> ANNUAL VOLUMES AND ANNUALISED AVERAGE RUN RATES (Mt per annum)



## TFR PERFORMANCE REMAINS SIGNIFICANT CHALLENGE

- Annualised rate of **48Mtpa in H1 2023**
- Q1 was particularly poor, with a **limited recovery in Q2**, notwithstanding two derailments in May
- President’s National Logistics Crisis Committee set up to focus on stabilisation and improvement of rail performance for TFR to deliver on **contractual 60Mtpa**
- **Operational focus** on improving incident recovery time through equipment and skills availability
- **Infrastructure focus** on improving cycle times and maintenance interventions to reduce speed restrictions on the line
- Performance also impacted by locomotive availability and **resolution of impasse with Chinese locomotive supplier is critical**
- **Bringing the long-standing locomotives back into service** has the potential to significantly improve performance

# RESILIENCE AND READINESS

## RESILIENCE PREMISED ON COMPETITIVENESS OF PORTFOLIO

### RAIL PERFORMANCE

- **Removed three underground sections** in response to rail constraints
- **Continue to rail high-grade coal**

### IMPROVING COMPETITIVENESS

- Comprehensive **productivity improvement initiatives** in place
- Targeted measures underway to **ensure optimal cost base**
- **Potential for further revisions to portfolio** if poor rail performance persists in a softer price environment

### LONG-TERM MARKET FUNDAMENTALS REMAIN STRONG

- **Demand for coal remains robust** in developing countries, especially in Asia
- **Coal remains an underinvested industry**, global supply tightening

## READINESS BY DELIVERING OUR STRATEGIC PRIORITIES

- **Strategic priorities remain unchanged**
- Continue to **drive our ESG aspirations**
- Maximising full potential from existing assets requires **investment through the cycle** into our projects (Elders and Zibulo North Shaft)
- **Ensham delivers on geographical diversification**, de-risking concentrated rail infrastructure exposure, increasing scale and providing access to new markets
- Ability to deliver on these priorities is **underpinned by disciplined capital allocation and balance sheet flexibility**
- Capital allocation decisions made on a **long-term price forecast assumption of ~\$90/t**



A photograph of a man in an orange high-visibility work uniform and a white hard hat. He is wearing safety glasses and holding a walkie-talkie to his mouth. The background shows a mining or industrial site with large piles of material and yellow structural elements. The image is partially overlaid with a dark gradient on the left side where the text is located.

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# The Numbers

Deon Smith | Chief Financial Officer

# H1 2023 FINANCIAL AND OPERATIONAL HIGHLIGHTS

NET PROFIT FOR  
THE PERIOD

**R3.0 billion**

(H1 2022: R9.6 billion)

ADJUSTED  
EBITDA

**R4.4 billion**

(H1 2022: R16.7 billion)

EARNINGS  
PER SHARE

**R22.45**

(H1 2022: R67.23)

NET CASH

**R13.6 billion**

(H1 2022: R14.8 billion)

EXPORT SALEABLE  
PRODUCTION

**6.1Mt**

(H1 2022: 6.1Mt)

FOB COST /  
EXPORT TONNE

**R1,166/t**

including royalties

(H1 2022: R1,093/t)

**R1,139/t**

excluding royalties

(H1 2022: R927/t)

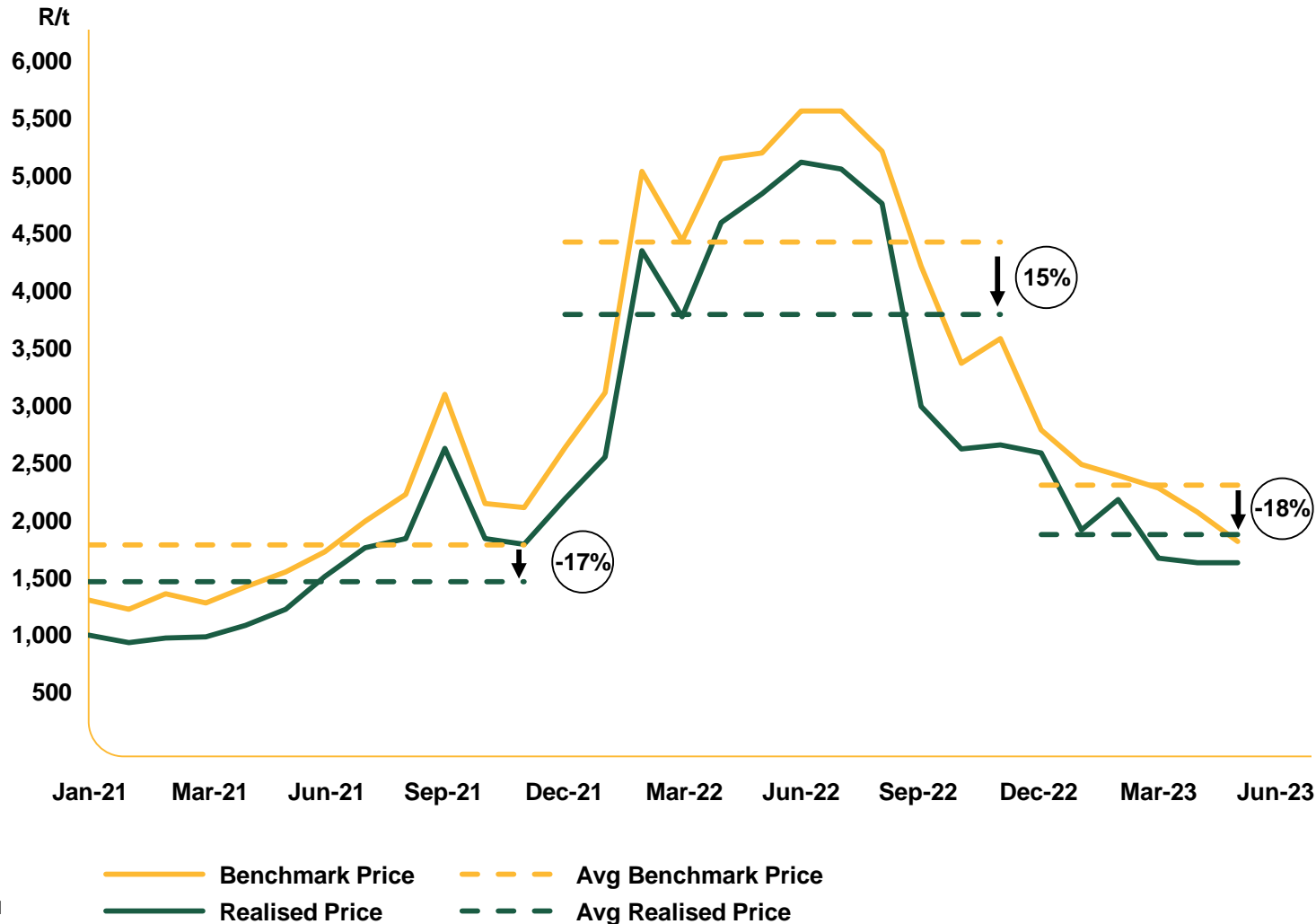
INTERIM  
DIVIDEND

**R10 per share**

R1.4 billion distributed to shareholders  
33% of adjusted operating free cash flow

# BENCHMARK AND REALISED PRICES

BENCHMARK AND REALISED THERMAL COAL PRICES (R/t)



## EXPORT MARKETS

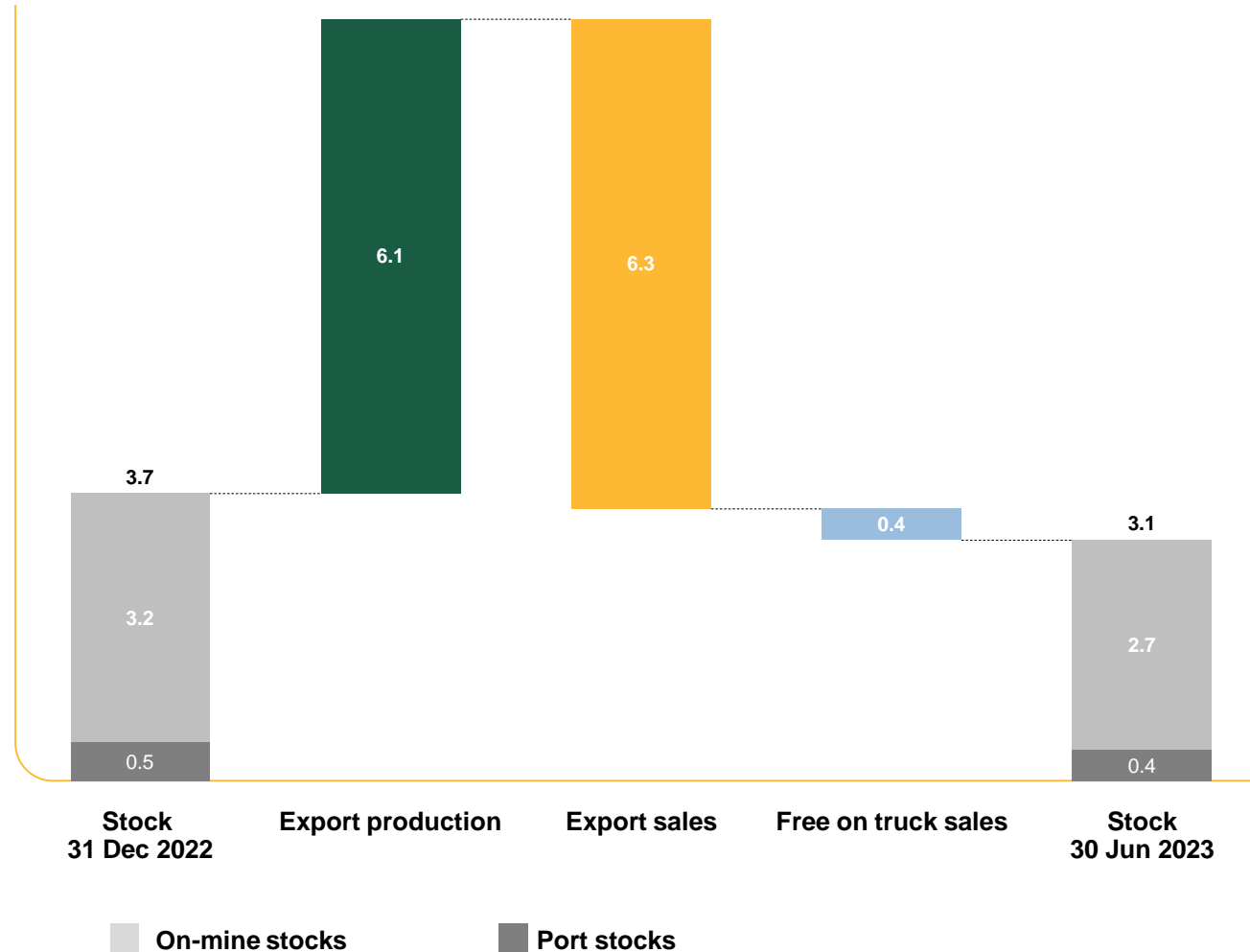
- Global economic pressures and **high gas and coal stocks in key demand regions** placed downward pressure on coal prices
- **Milder winter in Europe**, coupled with redirection of coal flows following EU ban on Russian coal also resulted in **displacement of SA coal in India**
- Lower energy prices starting to **impact supply** as we see tightening in supply regions
- China is securing increased LNG volumes which should improve gas prices and **ensure that coal remains competitive in the energy mix**
- **Long-term outlook remains firm**

## BENCHMARK COAL PRICES AND DISCOUNT

- **Average Benchmark price declined sharply** in H1 2023 to \$129.50 per tonne (H1 2022: \$276.54 per tonne)
- **Discounts widened** from an average of 15% in 2022 to **18%** in H1 2023

# EXPORT SALEABLE PRODUCTION AND EXPORT SALES

## INVENTORY MOVEMENT (Mt)

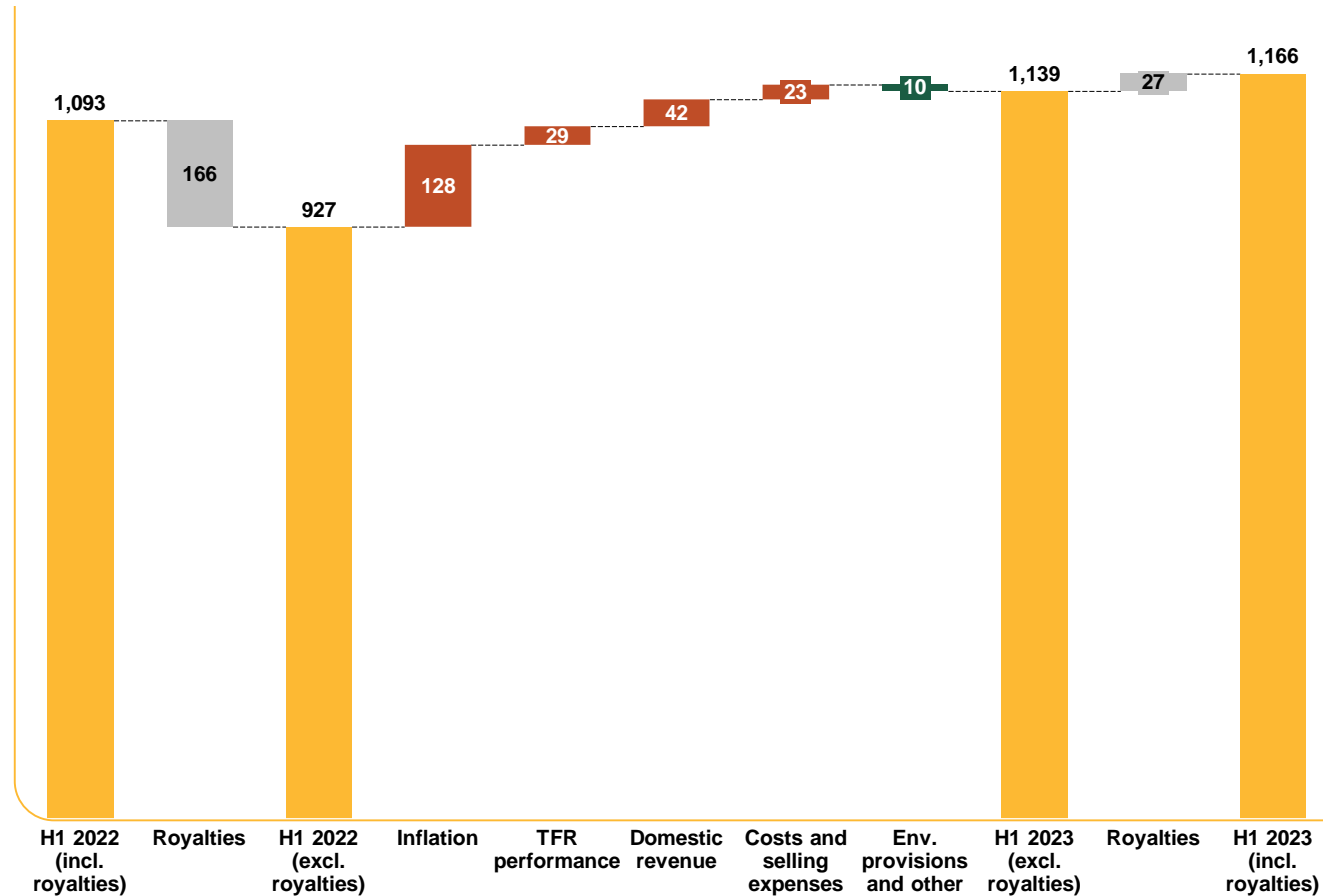


## CONTINUED HIGH ON-MINE STOCKS DUE TO RAIL PERFORMANCE

- **Export saleable production of 6.1Mt** in H1 2023 (H1 2022: 6.1Mt)
- **6.2Mt railed to RBCT** in H1 2023 (H1 2022: 6.5Mt)
- **Export sales of 6.3Mt** in H1 2023 (H1 2022: 6.5Mt)
- Free on truck sales initiated to **generate cash and manage stockpiles**
- **On-mine stockpiles remain elevated**

# FOB COST PER EXPORT TONNE

FOB COST PER EXPORT TONNE (R/t) - H1 2022 vs H1 2023

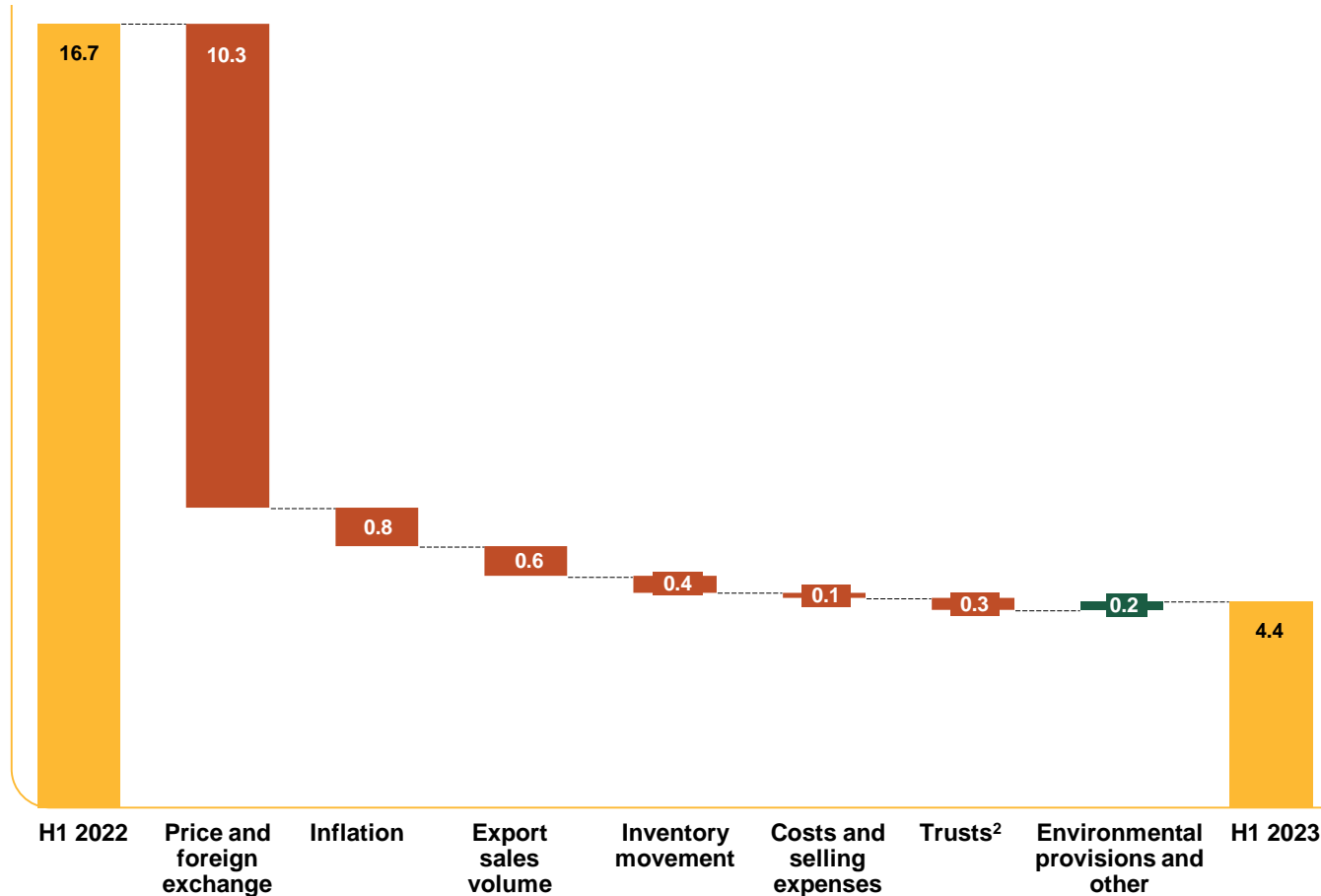


## COST PERFORMANCE (H1 2023 on H1 2022)

- Significant **inflationary pressure** following increase in electricity, explosives and rail costs in H2 2022
- **Production curtailment** due to rail performance
- Costs relating to domestic production form part of total operating costs. In calculating FOB cost per export tonne<sup>1</sup>, domestic revenue is offset against that total
- **Domestic revenue was lower in H1 2023**, compared to the same period last year, driven by lower revenue as a result of lower Isibonelo sales and export-linked prices at Mafube

# ADJUSTED EBITDA

ADJUSTED EBITDA<sup>1</sup> (R billion)



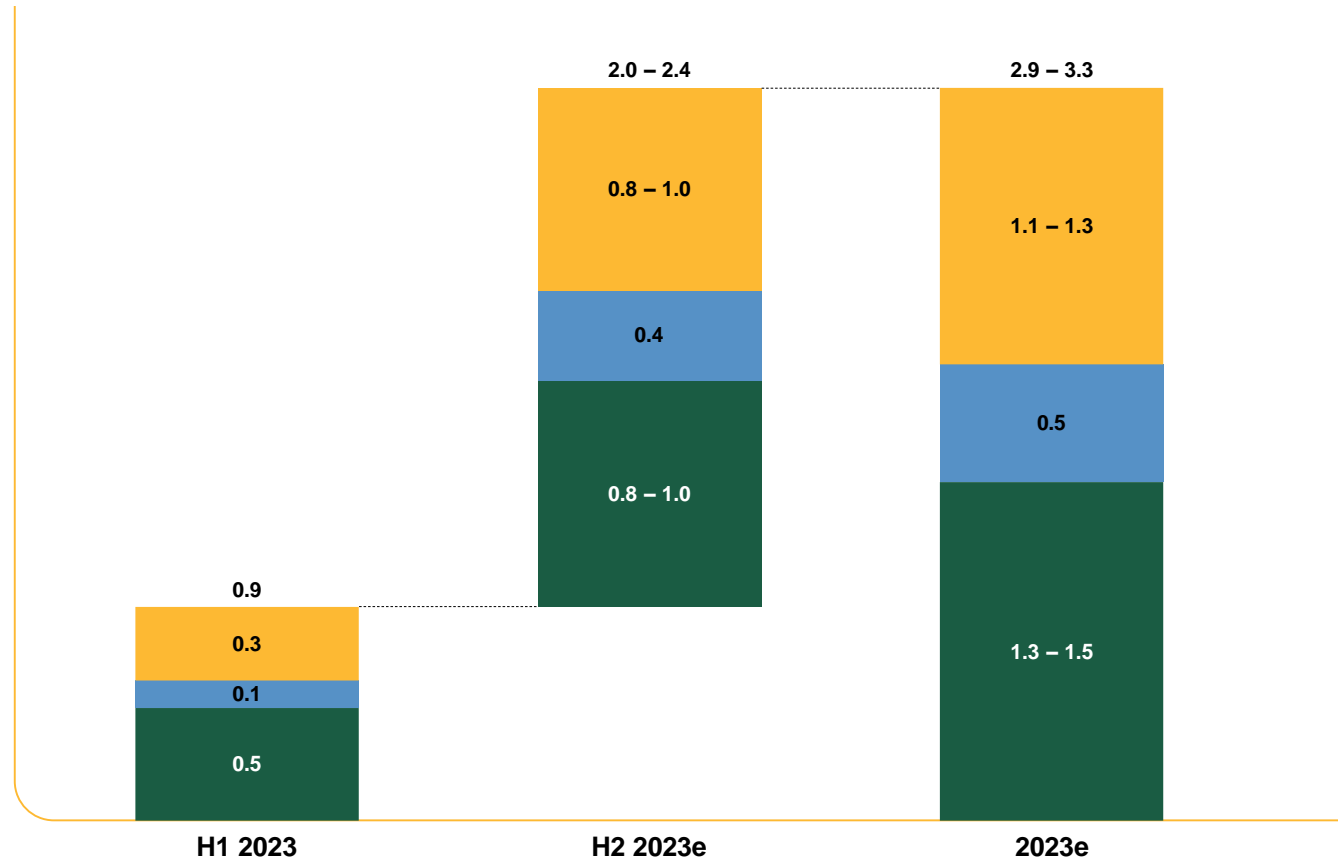
## DECREASE IN ADJUSTED EBITDA DRIVEN BY LOWER PRICES

- **Average realised prices decreased by 48%** compared to H1 2022
- The **ZAR weakened opposite the USD** – from R15.41 per dollar in H1 2022 to R18.22 per dollar in H1 2023
- The **impact of global inflationary pressures and energy input costs** continued in H1 2023
- Poor TFR performance resulting in **lower export sales and continued elevated stockpile levels**
- Contributions of R400 million to the trusts relate to expenses based on the Group's 2022 performance, but paid to beneficiaries in the first half of 2023 – in H1 2022 this amounted to R145 million<sup>3</sup>

Notes: (1) EBITDA adjusted for the impacts of once-off transactions, or transactions which are outside the core operations of the Group  
 (2) Trusts refer to the Sisonke Employee Empowerment Scheme and the Nkulo Community Partnership Trust  
 (3) Difference is reflected as the period-on-period movement in the graph

# CAPITAL EXPENDITURE

CAPITAL EXPENDITURE (R billion)



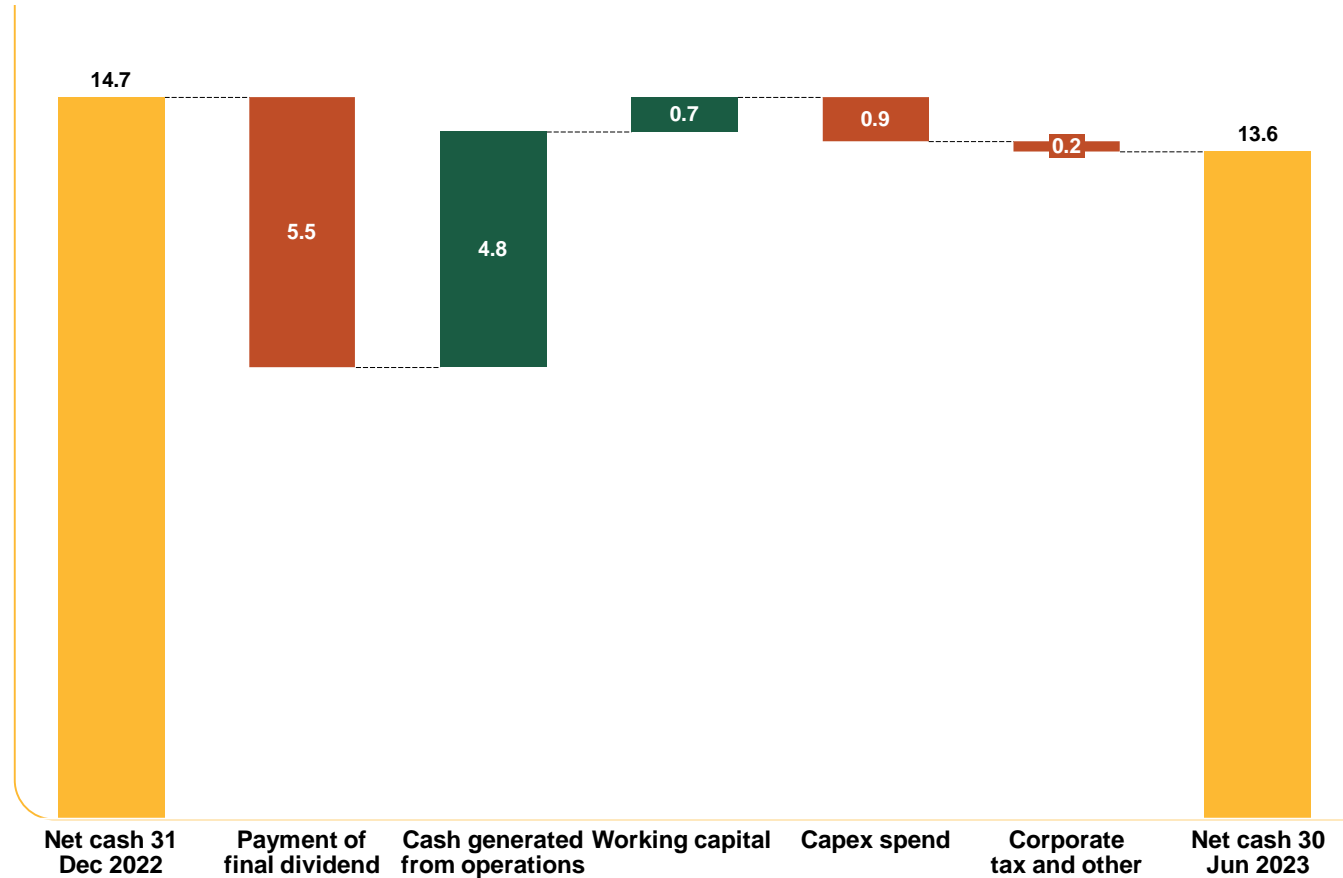
■ Expansive (Elders)
 ■ Expansive (Zibulo North Shaft)
 ■ Sustaining

CAPITAL EXPENDITURE

- **Capex spend of R893 million** up to 30 June 2023
  - R339 million spent on stay-in-business capital
  - R105 million spent on stripping and development activities
  - R449 million expansionary capital spent on Elders (R327 million) and feasibility studies and early development for Zibulo North Shaft (R122 million)
- **Zibulo North Shaft project** was approved by the board in the second quarter of 2023
- **Sustaining capital expenditure skewed towards second half** of 2023, consistent with spend schedule in prior years
- **Ramp-up of expansionary capital** also expected in H2 2023, in line with project development programmes

# NET CASH

## RECONCILIATION OF NET CASH (R billion)



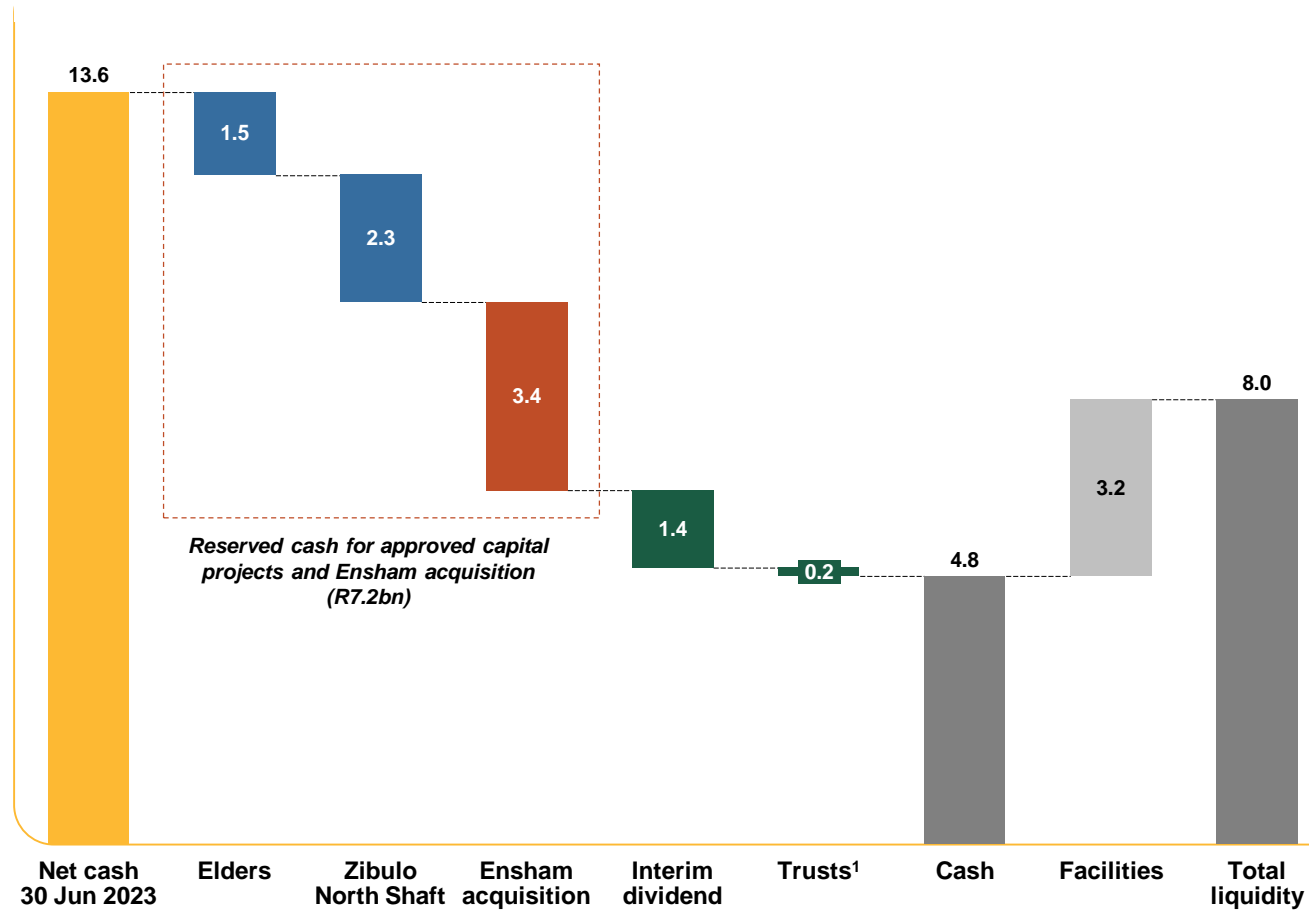
## MAINTAINED ROBUST NET CASH POSITION

- Paid 2022 final dividend in H1 2023
- Cash generated from operations impacted by lower realised prices
- **Working capital unwind** driven by reduction in trade receivables as a result of lower realised prices
- Capital expenditure includes sustaining and expansionary capex



# COMMITMENT TO DIVIDEND POLICY

## DIVIDEND AND CAPITAL ALLOCATION (R billion)

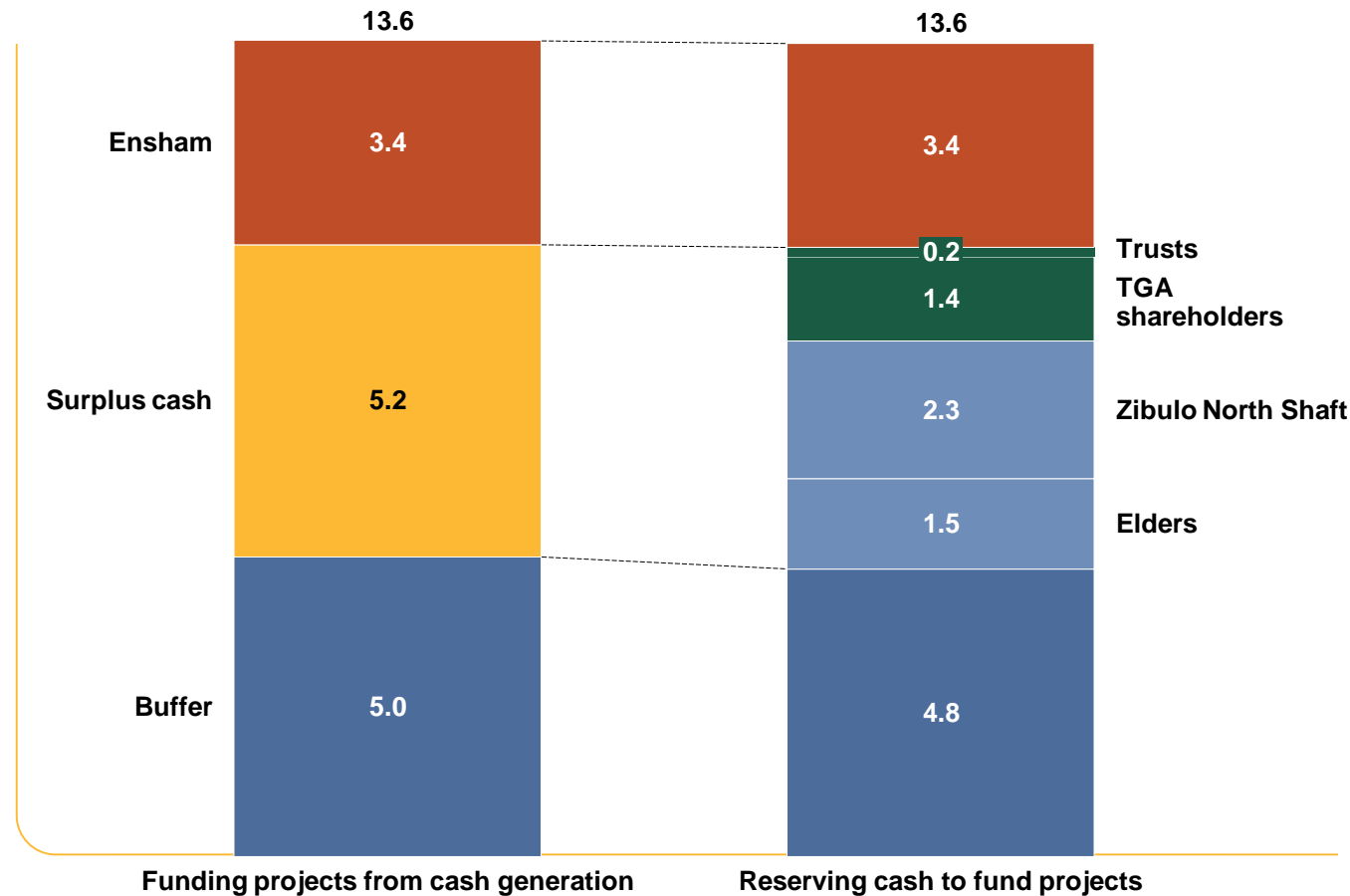


## REAFFIRMING THE DIVIDEND POLICY

- **Cash reserved for key approved projects and acquisition:**
  - Investing through the cycle in **Elders and Zibulo North Shaft** will enhance the portfolio and extend life of our business
  - **Ensham acquisition** - net of economic benefit participation
- **Interim dividend at 33% of adjusted operating free cashflow (in excess of dividend policy of 30%) - R10 per share**
- **Contribution of R156 million** to the Sisonke Employee Empowerment Scheme and the Nkulo Community Partnership Trust
- Remaining **liquidity sufficient to weather market conditions** while executing on our strategy
- Continue to evaluate merits and timing of a **potential share buyback**

# RETURNS TO SHAREHOLDERS

NET CASH (R billion)



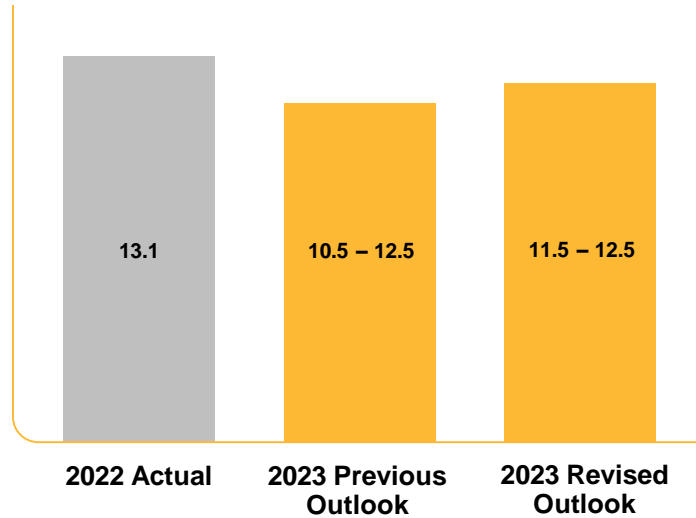
## LIQUIDITY CONSIDERATIONS AND DIVIDEND

- Dividend policy is to target a minimum payout of **30% of adjusted operating free cash flow**
- **H1 2023 dividend of R10 represents payout of 33%**
- **Additional 4% to creating shared value** through contribution to the Sisonke Employee Empowerment Scheme and Nkulo Community Partnership Trust
- **Ensham outflow (R4.1bn) is imminent**, inflow of economic benefit will flow approximately three months after completion
- **Cash reserved to fund Elders and Zibulo North Shaft** projects given short-term commitments

# OUTLOOK FOR FY2023<sup>1</sup>

## EXPORT SALEABLE PRODUCTION (Mt)

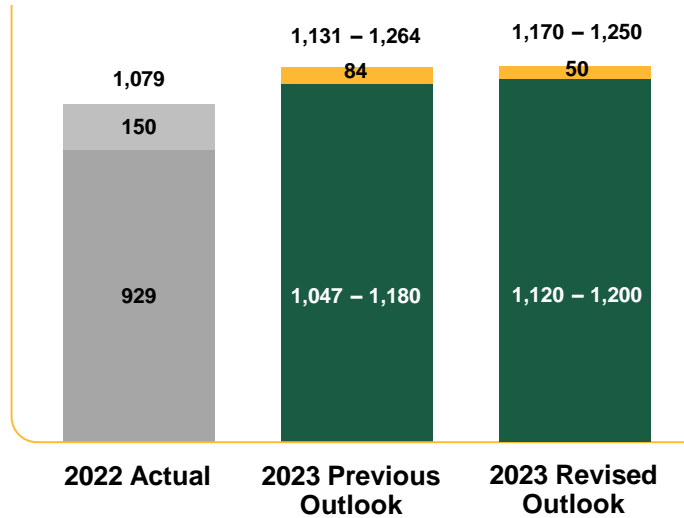
Guidance



- Constrained production due to rail issues
- Guidance range narrowed

## FOB COST PER EXPORT TONNE (R/t)

Guidance

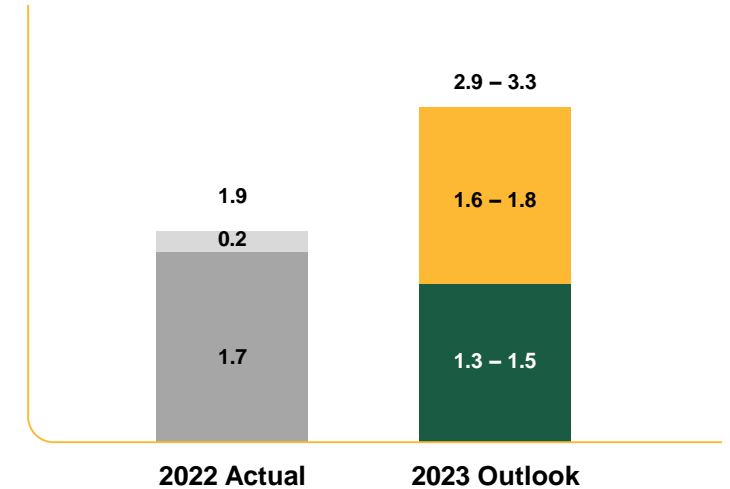


■ Royalties ■ Cost excl. royalties

- Guidance impacted by lower domestic revenue offset<sup>2</sup> as a result of softer prices
- Guidance including royalties<sup>3</sup> assumes royalty charge reduces in line with lower Benchmark coal prices

## CAPITAL EXPENDITURE (R billion)

Guidance



■ Expansionary ■ Sustaining

- Capex run rate traditionally skewed towards second half of the year
- Expansionary capital reflects ramp-up of Elders and Zibulo North Shaft spend

# ENSHAM TRANSACTION UPDATE



*Product stockpiles at Ensham*

## COMPLETION EXPECTED 31 AUGUST 2023

- Thungela will assume **operational control of Ensham from 1 September 2023**
- **Comprehensive integration roadmap** in place to ensure alignment on priorities and governance
- Ensham will be **proportionately consolidated** from completion
- Determination of the economic benefit (“lock box”) and customary working capital adjustments will be **finalised over a period of three months following completion**
- **Thungela will assume responsibility for the marketing and trading of Ensham coal**

# CONCLUSION

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## Operating a fatality free business

Ensure that everyone returns home safely every day

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## Market fundamentals remain robust

Coal remains structurally attractive in the long term

Building out our own export marketing capabilities

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## Solid performance in first half of 2023

Notwithstanding substantially softer prices and weaker rail performance

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## Resilience and readiness

Focus on factors we can control

Safeguard performance

Ensure long-term competitiveness

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## Balanced capital allocation

R1.4 billion interim dividend (33% of adjusted operating free cash flow)

Continue to evaluate potential share buyback

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## Continue to execute on strategy

Driving ESG aspirations

Maximising value from existing assets

Creating diversification options

Optimising capital allocation

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Thank you